

| A | B | C | D | E | F | G | H | I | J | K | L | M | N |
|----|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------|------------------------------------------------------------|------------------------------------------------------------|---------------------------------------------------------|------------------------------------------------------------------------|--------------------------|----------------------------|--------------------------------|-----------------------------------|-------------------------------|---------------------------------------------------|---|
| 1 | Statewide Quarterly Report Template | | | | | | | | | | | | |
| 2 | Tab 1: Ex Ante Results | | | | | | | | | | | | |
| 3 | Final Draft (updated 4-26-18) | | | | | | | | | | | | |
| 4 | Background: | | | | | | | | | | | | |
| 5 | *Definitions used within this template correspond to IL Energy Efficiency Policy Manual Version 1.1. | | | | | | | | | | | | |
| 6 | *Footnotes have been added where clarifying information may be helpful. | | | | | | | | | | | | |
| 7 | *See Section 6.5 of IL Energy Efficiency Policy Manual Version 1.1 for a full list of requirements for Program Administrator Quarterly Reports. | | | | | | | | | | | | |
| 8 | Instructions: | | | | | | | | | | | | |
| 9 | **Sector-level** refers to residential and commercial and industrial Programs pursuant to Section 8-103B and 8-104; and Third-Party Energy Efficiency Implementation Program pursuant to Section 8-103B(g)(4). | | | | | | | | | | | | |
| 10 | *If a utility offers Demand Response, information should be listed separately in this table as a separate program. | | | | | | | | | | | | |
| 11 | *If Program Administrators want to include historical spend information, they can do so. ICC Staff appreciates this information. However, providing historical spend data is not a requirement for Quarterly Reports; it is a requirement for Annual Reports. | | | | | | | | | | | | |
| 12 | *For Program Costs Year to Date (YTD), each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with. | | | | | | | | | | | | |
| 13 | *Program Administrators will also report information on low income, public sector, public housing, and market transformation consistent with Program delivery requirements of Sections 8-103B and 8-104 of the Act. | | | | | | | | | | | | |
| 14 | *Program Administrators are encouraged to report public sector savings at the program-level, where available. | | | | | | | | | | | | |
| 15 | *Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports. | | | | | | | | | | | | |
| 16 | | | | | | | | | | | | | |
| 17 | | | | | | | | | | | | | |
| 18 | Northern Illinois Gas Company dba Nicor Gas Company Ex Ante Results - Section 8-103B/8-104 (EEPS) Programs Fourth Quarter 2019 (January 1, 2019 - December 31, 2019) | | | | | | | | | | | | |
| 19 | | | | | | | | | | | | | |
| 20 | | | | | | | | | | | | | |
| 21 | Section 8-103B/8-104 (EEPS) Program | Net Energy Savings Achieved (MWh or Therms) | 2018 Original Plan Savings Goal (MWh or Therms)**** | Approved Net Energy Savings Goal (MWh or Therms)*** | Implementation Plan Savings Goal (MWh or Therms) | % Savings Achieved Compared to Implementation Plan Savings Goal | Program Costs YTD | Incentive Costs YTD | Non-Incentive Costs YTD | 2018 Original Plan Budget* | 2019 Approved Budget** | % of Costs YTD Compared to Approved Budget | |
| 22 | Commercial & Industrial Programs | | | | | | | | | | | | |
| 23 | Business Energy Efficiency Rebate | 4,640,981 | 2,859,285 | 2,862,428 | 2,862,428 | 162.1% | \$ 2,828,340 | \$ 1,121,612 | \$ 1,706,728 | \$ 2,775,245 | \$ 2,775,245 | 101.9% | |
| 24 | Custom Incentives | 12,664,153 | 3,517,892 | 3,517,892 | 3,517,892 | 360.0% | \$ 5,909,859 | \$ 3,457,726 | \$ 2,452,133 | \$ 4,296,307 | \$ 4,296,307 | 137.6% | |
| 25 | Small Business | 1,126,091 | 486,827 | 487,328 | 487,328 | 231.1% | \$ 1,583,529 | \$ 580,625 | \$ 1,002,904 | \$ 1,832,432 | \$ 1,832,432 | 86.4% | |
| 26 | Business New Construction | 35,020 | 314,272 | 314,242 | 314,242 | 11.1% | \$ 319,203 | \$ 46,327 | \$ 272,876 | \$ 776,126 | \$ 776,126 | 41.1% | |
| 27 | Strategic Energy Management | 2,981,742 | 965,804 | 965,804 | 965,804 | 308.7% | \$ 1,329,520 | \$ 1,015,144 | \$ 314,376 | \$ 1,123,045 | \$ 1,123,045 | 118.4% | |
| 28 | | | | | | | | | | | | | |
| 29 | | | | | | | | | | | | | |
| 30 | C&I Programs Subtotal | 21,447,988 | 8,144,080 | 8,147,724 | 8,147,724 | 263.2% | \$ 11,970,451 | \$ 6,221,434 | \$ 5,749,017 | \$ 10,803,155 | \$ 10,803,155 | 110.8% | |
| 31 | C&I Programs - Private Sector Total | 20,097,615 | n.a. | | | | \$ 8,060,523 | \$ 4,277,950 | \$ 3,782,573 | n.a. | n.a. | n.a. | |
| 32 | C&I Programs - Public Sector Total | 1,350,373 | n.a. | | | | \$ 3,909,928 | \$ 1,943,484 | \$ 1,966,444 | n.a. | n.a. | n.a. | |
| 33 | Residential Programs | | | | | | | | | | | | |
| 34 | Home Energy Efficiency Rebate | 2,552,207 | 3,704,224 | 3,582,999 | 3,582,999 | 71.2% | \$ 4,570,292 | \$ 2,376,586 | \$ 2,193,706 | \$ 6,160,730 | \$ 6,160,730 | 74.2% | |
| 35 | Home Energy Savings | 583,601 | 537,641 | 506,317 | 506,317 | 115.3% | \$ 2,937,728 | \$ 1,381,187 | \$ 1,556,541 | \$ 3,079,554 | \$ 3,079,554 | 95.4% | |
| 36 | Multi Family | 376,812 | 573,562 | 564,602 | 564,602 | 66.7% | \$ 1,539,572 | \$ 457,415 | \$ 882,157 | \$ 1,428,102 | \$ 1,428,102 | 107.8% | |
| 37 | Residential New Construction | 146,084 | 162,338 | 162,338 | 162,338 | 90.0% | \$ 788,693 | \$ 348,626 | \$ 440,067 | \$ 827,662 | \$ 827,662 | 95.3% | |
| 38 | Energy Education and Outreach | 1,329,386 | 1,569,325 | 1,609,226 | 1,609,226 | 82.6% | \$ 2,924,320 | \$ 1,868,631 | \$ 1,055,689 | \$ 2,260,105 | \$ 2,260,105 | 129.4% | |
| 39 | | | | | | | | | | | | | |
| 40 | | | | | | | | | | | | | |
| 41 | | | | | | | | | | | | | |
| 42 | | | | | | | | | | | | | |
| 43 | | | | | | | | | | | | | |
| 44 | Residential Programs Subtotal | 4,988,089 | 6,549,112 | 6,425,482 | 6,425,482 | 77.6% | \$ 12,760,605 | \$ 6,632,445 | \$ 6,128,160 | \$ 13,756,153 | \$ 13,756,153 | 92.8% | |
| 45 | Income Qualified Programs | | | | | | | | | | | | |
| 46 | Income Qualified Energy Efficiency | 681,912 | 1,816,459 | 1,833,725 | 1,833,725 | 37.2% | \$ 10,325,153 | \$ 7,629,802 | \$ 2,695,351 | \$ 8,075,021 | \$ 8,075,021 | 127.9% | |
| 47 | | | | | | | | | | | | | |
| 48 | | | | | | | | | | | | | |
| 49 | | | | | | | | | | | | | |
| 50 | | | | | | | | | | | | | |
| 51 | Income Qualified Programs Subtotal | 681,912 | 1,816,459 | 1,833,725 | 1,833,725 | 37.2% | \$ 10,325,153 | \$ 7,629,802 | \$ 2,695,351 | \$ 8,075,021 | \$ 8,075,021 | 127.9% | |
| 52 | Third Party Programs (Section 8-103B - Beginning in 2019) | | | | | | | | | | | | |
| 53 | | | | | | | | | | | | | |
| 54 | | | | | | | | | | | | | |
| 55 | | | | | | | | | | | | | |
| 56 | | | | | | | | | | | | | |
| 57 | | | | | | | | | | | | | |
| 58 | Third Party Programs (Section 8-103B - Beginning in 2019) Subtotal | 0 | 0 | 0 | 0 | - | \$ - | \$ - | \$ - | \$ - | \$ - | - | |
| 59 | Demonstration of Breakthrough Equipment and Devices | | | | | | | | | | | | |
| 60 | Emerging Technology Program | 0 | 0 | 0 | 0 | - | \$ 1,036,558 | n.a. | \$ 1,036,558 | \$ 1,204,210 | \$ 1,204,210 | 86.1% | |
| 61 | | | | | | | | | | | | | |
| 62 | | | | | | | | | | | | | |
| 63 | Demonstration of Breakthrough Equipment and Devices Subtotal | 0 | 0 | 0 | 0 | - | \$ 1,036,558 | \$ - | \$ 1,036,558 | \$ 1,204,210 | \$ 1,204,210 | 86.1% | |
| 64 | Overall Total Nicor Gas Section 8-103B/8-104 (EEPS) Programs | FALSE | 16,509,651 | 16,406,931 | 16,406,931 | 0.0% | \$ 36,092,747 | \$ 20,483,681 | \$ 15,609,086 | \$ 13,371,199 | \$ 33,838,539 | 106.7% | |
| 65 | | | | | | | | | | | | | |
| 66 | | | | | | | | | | | | | |
| 67 | Footnotes: | | | | | | | | | | | | |
| 68 | *Original Plan Budget refers to the budget contained in the approved EE Plan, which could be the original filed EE Plan or a compliance EE Plan. | | | | | | | | | | | | |
| 69 | **Approved Budget refers to the Program Administrator's current budget for this Program Year, that may have been modified in light of the flexibility policy. This may also be the Implementation Plan Budget. | | | | | | | | | | | | |
| 70 | ***The Approved Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template. | | | | | | | | | | | | |
| 71 | ****Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template. | | | | | | | | | | | | |
| 72 | | | | | | | | | | | | | |
| 73 | | | | | | | | | | | | | |

| | A | B | C | D | E | F | G | H | I | J | K |
|----|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---|------------------------------|---|---|---|---|---|---|---|---|
| 1 | Statewide Quarterly Report Template | | | | | | | | | | |
| 2 | Tab 2: Costs | | | | | | | | | | |
| 3 | Final Draft (updated 4-26-18) | | | | | | | | | | |
| 4 | | | | | | | | | | | |
| 5 | Instructions: | | | | | | | | | | |
| 6 | *For Program and Portfolio-Level Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with. | | | | | | | | | | |
| 7 | *Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports. | | | | | | | | | | |
| 8 | | | | | | | | | | | |
| 9 | Northern Illinois Gas Company dba Nicor Gas Company Section 8-103B/8-104 (EEPS) Costs Fourth Quarter 2019 (January 1, 2019 - December 31, 2019) | | | | | | | | | | |
| 10 | | | | | | | | | | | |
| 11 | Section 8-103B/8-104 (EEPS) Cost Category | | 2019 Actual Costs YTD | | | | | | | | |
| 12 | Program Costs by Sector | | | | | | | | | | |
| 13 | C&I Programs (Private Sector) | | \$ 8,060,523 | | | | | | | | |
| 14 | Public Sector Programs | | \$ 3,909,927 | | | | | | | | |
| 15 | Residential Programs | | \$ 12,760,605 | | | | | | | | |
| 16 | Income Qualified Programs | | \$ 10,325,153 | | | | | | | | |
| 17 | Market Transformation Programs | | \$ 1,493,851 | | | | | | | | |
| 18 | Third Party Programs (Beginning in 2019) | | | | | | | | | | |
| 19 | Total Nicor Gas Program Costs | | \$ 36,550,059 | | | | | | | | |
| 20 | Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-104 EEPS) | | | | | | | | | | |
| 21 | Demonstration of Breakthrough Equipment and Devices Costs | | \$ 1,036,558 | | | | | | | | |
| 22 | Evaluation Costs | | \$ 1,566,559 | | | | | | | | |
| 23 | Marketing Costs (including Education and Outreach) | | \$ 803,275 | | | | | | | | |
| 24 | Portfolio Administrative Costs | | \$ 820,996 | | | | | | | | |
| 25 | Total Nicor Gas Portfolio-Level Costs | | \$ 4,227,388 | | | | | | | | |
| 26 | Total Nicor Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs | | \$ 40,777,447 | | | | | | | | |
| 27 | | | | | | | | | | | |
| 28 | | | | | | | | | | | |
| 29 | Northern Illinois Gas Company dba Nicor Gas Company Section 8-103B/8-104 (EEPS) Costs Fourth Quarter (January 1, 2019 - December 31, 2019) | | | | | | | | | | |
| 30 | Overall Total Costs | | 2019 Actual Costs YTD | | | | | | | | |
| 31 | Total Nicor Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs | | \$ 40,777,447 | | | | | | | | |

1 **Statewide Quarterly Report Template**
 2 **Tab 3: Historical Energy Saved**
 3 **Final Draft (updated 4-26-18)**

4 **Instructions:**
 5 Each Program Administrator will fill out the Historical "Energy Saved" table for Quarterly Reports. The "IL Department of
 6 Commerce Energy Saved" historical table may also be added to each utility's Quarterly Report.
 7 *Program Administrators are encouraged to provide source references for greater transparency.

8 **Northern Illinois Gas Company Section 8-1038/B-104 (EPPS) Energy Saved (therms) as of Fourth Quarter 2019 (January 1, 2019 -
 9 December 31, 2019)**

10 **IL Department of Commerce and Economic Opportunity Energy Saved (therms)**

| Program Year | Evaluation Status (Ex Ante, Verified**, or ICC Approved) | Net Energy Savings Achieved (Therms) | Original Plan Savings Goal** (Therms) | Net Energy Savings Goal* (Therms) | % of Net Energy Savings Goal Achieved |
|---------------------------------------------|----------------------------------------------------------------|--------------------------------------------|---------------------------------------------|-----------------------------------------|---------------------------------------------|
| EPY1- 6/1/08- 5/31/09 | | | | | |
| EPY2- 6/1/09- 5/31/10 | | | | | |
| EPY3- 6/1/10- 5/31/11 | | | | | |
| Electric Plan 1 Total | | | | | |
| EPY4/GPY1- 6/1/11- 5/31/12 | ICC Approved | 4,591,713 | 6,836,163 | 6,681,815 | 68.7% |
| EPY5/GPY2- 6/1/12- 5/31/13 | ICC Approved | 11,538,129 | 13,652,726 | 13,363,630 | 86.3% |
| EPY6/GPY3- 6/1/13- 5/31/14 | ICC Approved | 33,068,417 | 20,466,080 | 20,021,823 | 165.3% |
| Electric Plan 2/Gas Plan 1 Total | | | | | |
| EPY7/GPY4- 6/1/14- 5/31/15 | Verified | 49,218,260 | 40,954,969 | 40,067,268 | 122.8% |
| EPY8/GPY5- 6/1/15- 5/31/16 | Verified | 12,393,008 | 9,742,796 | 9,742,796 | 127.2% |
| EPY9/GPY6- 6/1/16- 12/31/17 | Ex Ante | 12,847,602 | 9,213,439 | 9,213,439 | 139.4% |
| Electric Plan 3/Gas Plan 2 Total | | | | | |
| 2018 | Ex Ante | 18,279,802 | 8,538,383 | 13,884,559 | 131.7% |
| 2019 | | 43,520,412 | 27,494,619 | 32,840,795 | 132.5% |
| 2020 | | 10,809,555 | 16,509,650 | 16,509,651 | 65.5% |
| 2021 | | 27,117,989 | 16,509,650 | 16,406,931 | 165.3% |
| 2022 | | - | 16,509,650 | 16,509,650 | - |
| 2018-2021 Plan Total | | | | | |
| | | 37,927,544 | 66,038,601 | 65,935,882 | 57.5% |

| Department | EPY1 | EPY2 | EPY3 | EPY4/ GPY1 | EPY5/ GPY2 | EPY6/ GPY3 | EPY7/ GPY4 | EPY8/ GPY5 | EPY9/ GPY6* |
|-------------------------------------------------------------|------|------|------|----------------|----------------|----------------|-------------------------------------------------------------------------|----------------------------------------------------------------------------|----------------------------------------------------------------------------|
| Net Savings Achieved (MWh or Therms) | | | | 1,157,810 | 1,836,138 | 2,220,590 | | 2,086,709 | 167,481 |
| Evaluation Status (Ex Ante, Verified**, or ICC Approved) | | | | ICC Approved | ICC Approved | ICC Approved | | ICC Approved | Verified |
| Source | | | | Docket 14-0594 | Docket 14-0595 | Docket 15-0296 | EPY7/GPY4 DCEO Cost Effectiveness Summary Report, p. 7. | EPY8-EPY9/GPY5-GPY6 DCEO Navigant Evaluation Report, p. 3. | EPY9-EPY5/GPY5-GPY6 DCEO Navigant Evaluation Report, p. 3. |

11 **Footnotes:**
 12 *Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to May 31, 2017.
 13 **Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and ILTRM algorithms, where applicable. See also the definition of 'savings verification' in the ILTRM Policy Document.

14 **Footnotes:**
 15 *Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this
 16 column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal
 17 Template.
 18 **Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section
 19 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template.
 20 ***Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's
 21 energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and ILTRM algorithms, where applicable. See also the
 22 definition of 'savings verification' in the ILTRM Policy Document.

| A | B | C | D | E | F | G | H | I | J | K | L |
|----|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------|---------|---|-------------------------------------------------|---|---|---|---|---|---|
| 1 | Statewide Quarterly Report Template | | | | | | | | | | |
| 2 | Tab 5: CPAS Progress | | | | | | | | | | |
| 3 | Final Draft (updated 4-26-18) | | | | | | | | | | |
| 4 | | | | | | | | | | | |
| 5 | Instructions: | | | | | | | | | | |
| 6 | *The electric utilities Ameren Illinois and ComEd should complete the CPAS and AAIG Progress Ex Ante Results table in Quarterly Reports. | | | | | | | | | | |
| 7 | | | | | | | | | | | |
| 8 | Color Coded Key: | | | | | | | | | | |
| 9 | Reported items | | | | | | | | | | |
| 10 | Statutory and/or approved plan inputs | | | | | | | | | | |
| 11 | Calculations | | | | | | | | | | |
| 12 | | | | | | | | | | | |
| 13 | Northern Illinois Gas Company dba Nicor Gas Company CPAS and AAIG Progress Ex Ante Results - Section 8-103B Portfolio Fourth Quarter 2019 (January 1, 2019 - December 31, 2019) | | | | | | | | | | |
| 14 | | | | | | | | | | | |
| 15 | Cumulative Persisting Annual Savings (CPAS) Goal Progress (MWh to 2018 Year end Number) | | | | | | | | | | |
| 16 | a | Current Year CPAS Goal (% of Eligible 2014-2016 Average Annual Sales) | | | ICC approved plan compliance filing | | | | | | |
| 17 | b | Baseline - 2014-2016 Average Annual Sales Less Exempt Customers (MWh) | | | ICC approved plan compliance filing | | | | | | |
| 18 | c | Current Year CPAS Goal (MWh) | | - | = a * b | | | | | | |
| 19 | d | CPAS Achieved at End of Previous Year (MWh) | | | verification report for previous year | | | | | | |
| 20 | Savings Expiring in Current Year | | | | | | | | | | |
| 21 | e | 2012-2017 Legacy Savings Persisting in Current Year (% of Sales) | | | statute | | | | | | |
| 22 | f | 2012-2017 Legacy Savings Persisting in Previous Year (% of Sales) | | | statute | | | | | | |
| 23 | g | 2012-2017 Legacy Savings Expiring in Current Year (% of Sales) | 0.00% | | = f - e | | | | | | |
| 24 | h | 2012-2017 Legacy Savings Expiring in Current Year (MWh) | | - | = g * b | | | | | | |
| 25 | i | Savings from Measures Installed post-2017 Expiring in Current Year (MWh) | | | verification report for previous year | | | | | | |
| 26 | j | Total Savings Expiring in Current Year (MWh) | | - | = h + i | | | | | | |
| 27 | k | New Annual Savings Needed to Meet Current Year CPAS Goal (MWh) | | - | = c - d + j | | | | | | |
| 28 | l | New Annual Savings This Quarter (MWh) | | | utility report | | | | | | |
| 29 | m | New Annual Savings This YTD (MWh) | | | sum of utility reports for all quarters to date | | | | | | |
| 30 | n | New Annual Savings YTD as % Needed to Meet Current Year CPAS Goal | #DIV/0! | | = m / k | | | | | | |
| 31 | Applicable Annual Incremental Goal (AAIG) Progress | | | | | | | | | | |
| 32 | o | Previous Year's CPAS Goal (% of Sales) | | | ICC approved plan compliance filing | | | | | | |
| 33 | p | Previous Year's CPAS Goal (MWh) | | - | = o * b | | | | | | |
| 34 | q | Current Year Applicable Annual Incremental Goal (MWh) | | - | = c - p | | | | | | |
| 35 | r | New Savings Required to Meet AAIG (MWh) | | - | = q + j | | | | | | |
| 36 | s | New Savings Achieved YTD (MWh) | | - | same as "m" | | | | | | |
| 37 | t | Expiring savings that have to be offset before counting progress towards AAIG (MWh) | | - | = j | | | | | | |
| 38 | u | Progress towards AAIG (after offsetting expiring savings) - MWh YTD | | - | = s - t | | | | | | |
| 39 | v | Progress towards AAIG (after offsetting expiring savings) - % YTD | #DIV/0! | | = u / q | | | | | | |
| 40 | | | | | | | | | | | |

| A | B | C | D | E | F | G | H | I | J |
|----|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------|-----------------------|------------------------------------------|-----------------------------------------|-----------------------------------------------------|---------------------------------------|----------------------------------------------------|---|
| 1 | Statewide Quarterly Report Template | | | | | | | | |
| 2 | Tab 6: Historical Costs | | | | | | | | |
| 3 | Final (updated 10-18-18) | | | | | | | | |
| 4 | | | | | | | | | |
| 5 | Instructions: | | | | | | | | |
| 6 | *Each Program Administrator will fill out the "Historical Energy Efficiency Costs" table for Quarterly Reports. | | | | | | | | |
| 7 | *For Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter or Program Year, regardless of what Program Year the costs are associated with. Costs include both Program and Portfolio-Level Costs as well as On-Bill Financing costs. | | | | | | | | |
| 8 | *Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports. | | | | | | | | |
| 9 | | | | | | | | | |
| 10 | | | | | | | | | |
| 11 | [Nicor Gas] Service Territory Historical Energy Efficiency Costs as of [Fourth Quarter 2019] | | | | | | | | |
| 12 | | | | | | | | | |
| 13 | Program Year | Rider 30 Costs | Rider 31 Costs | Actual [Nicor Gas] EEPS Costs | Actual DCEO EEPS Costs | Total Actual EEPS Costs ([Nicor Gas] + DCEO) | Actual Section 16-111.5B Costs | Total Actual EEPS + Section 16-111.5B Costs | |
| 14 | EPY1- 6/1/08-5/31/09 | | | | | | | | |
| 15 | EPY2- 6/1/09-5/31/10 | | | | | | | | |
| 16 | EPY3- 6/1/10-5/31/11 | | | | | | | | |
| 17 | Electric Plan 1 Total | | | | | | | | |
| 18 | EPY4/GPY1- 6/1/11-5/31/12 | \$15,764,635 | \$496,083 | \$16,260,718 | \$4,847,996 | \$21,108,714 | | | |
| 19 | EPY5/GPY2- 6/1/12-5/31/13 | \$35,225,813 | \$18,124 | \$35,243,937 | \$6,063,459 | 41,307,396 | | | |
| 20 | EPY6/GPY3- 6/1/13-5/31/14 | \$68,756,819 | \$362,304 | \$69,119,123 | \$10,141,607 | 79,260,730 | | | |
| 21 | Electric Plan 2/Gas Plan 1 Total | \$119,747,267 | \$876,511 | \$120,623,778 | \$21,053,062 | 141,676,840 | | | |
| 22 | EPY7/GPY4- 6/1/14-5/31/15 | \$29,769,087 | \$409,326 | \$30,178,413 | \$7,513,349 | \$37,691,762 | | | |
| 23 | EPY8/GPY5- 6/1/15-5/31/16 | \$27,586,481 | \$395,036 | \$27,981,517 | \$1,717,001 | \$29,698,518 | | | |
| 24 | EPY9/GPY6- 6/1/16-12/31/17 | \$48,525,611 | \$469,597 | \$48,995,208 | \$13,899,138 | \$62,894,346 | | | |
| 25 | Electric Plan 3/Gas Plan 2 Total | \$105,881,179 | \$1,273,959 | \$107,155,138 | \$23,129,488 | \$130,284,626 | | | |
| 26 | Program Year | Rider 30 Costs | Rider 31 Costs | Actual [Nicor Gas] EEPS Costs YTD | Approved [Nicor Gas] EEPS Budget | % of Costs YTD Compared to Approved Budget | | | |
| 27 | 2018 | \$28,803,622 | \$249,681 | \$29,053,303 | \$40,139,000 | 72.38% | | | |
| 28 | 2019 | \$40,777,447 | \$359,548 | \$41,136,995 | \$40,139,000 | 102.49% | | | |
| 29 | 2020 | \$0 | | \$0 | \$40,139,000 | 0.00% | | | |
| 30 | 2021 | \$0 | | \$0 | \$40,139,000 | 0.00% | | | |
| 31 | 2018-2021 Plan Total | \$69,581,069 | \$609,229 | \$70,190,298 | \$160,556,000 | 43.72% | | | |
| 32 | Source: YE Reconciliations and PeopleSoft Queries | | | | | | | | |
| 33 | 2019 - Thru 2019.12 | | | | | | | | |
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