

	A	B	C	D	E	F	G	H	I	J	K	L	M
66													
67		Footnotes:											
68		*Original Plan Budget refers to the budget contained in the approved EE Plan, which could be the original filed EE Plan or a compliance EE Plan.											
69		**Approved Budget refers to the Program Administrator's current budget for this Program Year, that may have been modified in light of the flexibility policy. This may also be the Implementation Plan Budget.											
70		***The Approved Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the											
71		Program Administrator's updated Adjustable Savings Goal Template.											
72		****Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template.											

	A	B	C	D	E	F	G	H	I	J
1	Statewide Quarterly Report Template									
2	Tab 2: Costs									
3	Final Draft (updated 4-26-18)									
4										
5	Instructions: *For Program and Portfolio-Level Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with. *Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.									
6										
7										
8										
9	Northern Illinois Gas Company dba Nicor Gas Company Section 8-103B/8-104 (EEPS) Costs Third Quarter 2018 (January 1, 2018 - September 30, 2018)									
10										
11	Section 8-103B/8-104 (EEPS) Cost Category		2018 Actual Costs YTD							
12	Program Costs by Sector									
13	C&I Programs (Private Sector)		\$ 5,338,078							
14	Public Sector Programs		\$ 700,476							
15	Residential Programs		\$ 8,085,299							
16	Income Qualified Programs		\$ 1,764,701							
17	Market Transformation Programs		\$ 421,013							
18	Third Party Programs (Beginning in 2019)									
19	Total Nicor Gas Program Costs		\$ 16,309,567							
20	Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-104 EEPS)									
21	Demonstration of Breakthrough Equipment and Devices Costs		\$ 500,320							
22	Evaluation Costs		\$ 705,366							
23	Marketing Costs (including Education and Outreach)		\$ 655,374							
24	Portfolio Administrative Costs		\$ 752,215							
25	Total Nicor Gas Portfolio-Level Costs		\$ 2,613,275							
26	Total Nicor Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs		\$ 18,922,842							
27										
28										
29	Northern Illinois Gas Company dba Nicor Gas Company Section 8-103B/8-104 (EEPS) Costs Third Quarter (January 1, 2018 - September 30, 2018)									
30	Overall Total Costs		2018 Actual Costs YTD							
31	Total Nicor Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs		\$ 18,922,842							

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R																																																																																																																																																				
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6	*Each Program Administrator will fill out the historical "Energy Saved" table for Quarterly Reports. The "IL Department of Commerce Energy Saved" historical table may also be added to each utility's Quarterly Report.																																																																																																																																																																				
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35	***Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and IL-TRM algorithms, where applicable. See also the definition of 'savings verification' in the IL-TRM Policy Document.																																																																																																																																																																				

A	B	C	D	E	F	G	H	I	J	K	L	M	N
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1 **Statewide Quarterly Report Template**
2 **Tab 4: Historical Other - Environmental and Economic Impacts**
3 **Final Draft (updated 4-26-18)**
4

5 **Instructions:**
6 *Each Program Administrator should complete the Environmental and Economic Impacts table for Quarterly Reports.
7 *Each Program Administrator should include a footnote to explain how performance metrics are derived (for example: the calculation for "Direct Portfolio Jobs.")

8
9 **Environmental and Economic Impacts for the Northern Illinois Gas Company dba Nicor Gas Company Service Territory as of Third Quarter 2018 (January 1, 2018 - September 30, 2018)**
10

11	Performance Metrics (Equivalents)*	EPY1	EPY2	EPY3	EPY4/ GPY1	EPY5/ GPY2	EPY6/ GPY3	EPY7/ GPY4	EPY8/ GPY5	EPY9/ GPY6****	2018
12	Net Energy Savings Achieved (therms)**	<i>Not applicable</i>	<i>Not applicable</i>	<i>Not applicable</i>	5,749,523	13,374,267	35,309,007	<i>Not Available</i>	<i>Not Available</i>	<i>Not Available</i>	5,994,013
13	Carbon reduction (tons)	<i>Not applicable</i>	<i>Not applicable</i>	<i>Not applicable</i>	30,484	70,910	187,208	<i>Not Available</i>	<i>Not Available</i>	<i>Not Available</i>	35,032
14	Cars removed from the road*	<i>Not applicable</i>	<i>Not applicable</i>	<i>Not applicable</i>	6,528	15,184	40,087	<i>Not Available</i>	<i>Not Available</i>	<i>Not Available</i>	6,805
15	Acres of trees planted*	<i>Not applicable</i>	<i>Not applicable</i>	<i>Not applicable</i>	35,906	83,522	220,505	<i>Not Available</i>	<i>Not Available</i>	<i>Not Available</i>	37,433
16	Number of homes powered for 1 year*	<i>Not applicable</i>	<i>Not applicable</i>	<i>Not applicable</i>	3,292	7,657	20,215	<i>Not Available</i>	<i>Not Available</i>	<i>Not Available</i>	4,763
17	Direct Portfolio Jobs	<i>Not applicable</i>	<i>Not applicable</i>	<i>Not applicable</i>	<i>Not Available</i>	<i>Not Available</i>	<i>Not Available</i>	<i>Not Available</i>	<i>Not Available</i>	<i>Not Available</i>	<i>Not Available</i>
18	Income qualified homes served***	<i>Not applicable</i>	<i>Not applicable</i>	<i>Not applicable</i>	<i>Not Available</i>	<i>Not Available</i>	<i>Not Available</i>	<i>Not Available</i>	<i>Not Available</i>	<i>Not Available</i>	<i>Not Available</i>

19
20 **Footnotes:**
21 *Unless otherwise noted, performance metrics for carbon reduction, cars removed from the road, homes powered and acres of trees planted are derived from the U.S. EPA Greenhouse Gas Equivalencies Calculator: <https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator>
22 **This includes Sections 8-103, 8-103B, 8-104, and 16-111.5B savings achieved. In addition, this includes Illinois Department of Commerce and Economic Opportunity program savings achieved through May 31, 2017.
23 ***To the extent the portfolio offers a low income program and tracks participation. Low income customers were previously served by the IL Department of Commerce and Economic Opportunity until May 31, 2017. Utilities began serving both low income and public sector customers on June 1, 2017.
24 ****Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to December 31, 2017.

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1	Statewide Quarterly Report Template								
2	Tab 5: CPAS Progress								
3	Final Draft (updated 4-26-18)								
4									
5	Instructions:								
6	*The electric utilities Ameren Illinois and ComEd should complete the CPAS and AAIG Progress Ex Ante Results table in Quarterly Reports.								
7									
8	Color Coded Key:								
9	Reported items								
10	Statutory and/or approved plan inputs								
11	Calculations								
12									
13	Northern Illinois Gas Company dba Nicor Gas Company CPAS and AAIG Progress Ex Ante Results - Section 8-103B Portfolio Third Quarter 2018 (January 1, 2018 - September 30, 2018)								
14									
15	Cumulative Persisting Annual Savings (CPAS) Goal Progress <i>[Utility to Add Year and Quarter]</i>								
16	a	Current Year CPAS Goal (% of Eligible 2014-2016 Average Annual Sales)				ICC approved plan compliance filing			
17	b	Baseline - 2014-2016 Average Annual Sales Less Exempt Customers (MWh)				ICC approved plan compliance filing			
18	c	Current Year CPAS Goal (MWh)			-	= a * b			
19	d	CPAS Achieved at End of Previous Year (MWh)				verification report for previous year			
20	<i>Savings Expiring in Current Year</i>								
21	e	<i>2012-2017 Legacy Savings Persisting in Current Year (% of Sales)</i>				statute			
22	f	<i>2012-2017 Legacy Savings Persisting in Previous Year (% of Sales)</i>				statute			
23	g	<i>2012-2017 Legacy Savings Expiring in Current Year (% of Sales)</i>			0.00%	= f - e			
24	h	<i>2012-2017 Legacy Savings Expiring in Current Year (MWh)</i>			-	= g * b			
25	i	<i>Savings from Measures Installed post-2017 Expiring in Current Year (MWh)</i>				verification report for previous year			
26	j	Total Savings Expiring in Current Year (MWh)			-	= h + i			
27	k	New Annual Savings Needed to Meet Current Year CPAS Goal (MWh)			-	= c - d + j			
28	l	New Annual Savings this Quarter (MWh)				utility report			
29	m	New Annual Savings this YTD (MWh)				sum of utility reports for all quarters to date			
30	n	New Annual Savings YTD as % Needed to Meet Current Year CPAS Goal			#DIV/0!	= m / k			
31	Applicable Annual Incremental Goal (AAIG) Progress								
32	o	Previous Year's CPAS Goal (% of Sales)				ICC approved plan compliance filing			
33	p	Previous Year's CPAS Goal (MWh)			-	= o * b			
34	q	Current Year Applicable Annual Incremental Goal (MWh)			-	= c - p			
35	r	New Savings Required to Meet AAIG (MWh)			-	= q + j			
36	s	New Savings Achieved YTD (MWh)			-	same as "m"			
37	t	Expiring savings that have to be offset before counting progress towards AAIG (MWh)			-	= j			
38	u	Progress towards AAIG (after offsetting expiring savings) - MWh YTD			-	= s - t			
39	v	Progress towards AAIG (after offsetting expiring savings) - % YTD			#DIV/0!	= u / q			