

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X
1	Statewide Quarterly Report Template																						
2	Tab 1: Ex Ante Results																						
3	Final Draft (updated 4-28-18)																						
4																							
5	Background:																						
6	Definitions used within this template correspond to I, Energy Efficiency Policy Manual Version 2.0.																						
7	Footnotes have been added where clarifying information may be helpful.																						
8	See Section 6.6 of I, Energy Efficiency Policy Manual Version 2.0 for a full list of requirements for Program Administrator Quarterly Reports.																						
9																							
10	Inclusions:																						
11	If a utility offers Demand Response, information should be listed separately in this table as a separate program.																						
12	If Program Administrators want to include historical spend information, they can do so. ICC Staff appreciates this information. However, providing historical spend data is not a requirement for Quarterly Reports; it is a requirement for Annual Reports.																						
13	For Program Costs Year to Date (YTD), each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with.																						
14	Program Administrators will also report information on low income, public sector, public housing, and market transformation consistent with Program delivery requirements of Sections 8-1038 and 8-104 of the Act.																						
15	Program Administrators are encouraged to report public sector savings of the program-level, where available.																						
16	Program Administrators should add a footnote specifying if there are non-ride energy efficiency costs that are not reported in the Quarterly Reports.																						
17																							
18	Ameren Illinois Ex Ante Results - Section 8-1038/8-104 (EEPS) Programs FY2021 Q1																						
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74	Footnotes:																						
75	*Original Plan Budget refers to the budget contained in the approved EE Plan, which could be the original EE Plan or a compliance EE Plan.																						
76	**Approved Budget refers to the Program Administrator's current budget for the Program Year, that may have been modified in light of the flexibility policy. This may also be the Implementation Plan Budget.																						
77	***The Approved Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the value in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template.																						
78	****Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template.																						
79	Some EE Program costs are expended through utility base rates.																						

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32	¹ Includes Market Development Initiative in addition to other BED costs.																																																																	

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2	Tab 3: Historical Energy Saved																							
3	Final Draft (updated 4-26-18)																							
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6	Instructions:																							
7	*Each Program Administrator will fill out the historical "Energy Saved" table for Quarterly Reports. The "L" Department of Commerce																							
8	Energy Saved" historical table may also be added to each utility's Quarterly Report.																							
9	**Program Administrators are encouraged to provide source references for greater transparency.																							
10																								
11																								
12																								

Ameren Illinois Section 8-1038/B-104 (EPPS) Energy Saved (MWh or therms) as of FY2021 Q1

Program Year	Evaluation Status (Ex Ante, Verified***, or ICC Approved)	Net Energy Savings Achieved (MWh)	Original Plan Savings Goal** (MWh)	Net Energy Savings Goal* (MWh)	% of Net Energy Savings Goal Achieved	Evaluation Status (Ex Ante, Verified***, or ICC Approved)	Net Energy Savings Achieved (Therms)	Original Plan Savings Goal** (Therms)	Net Energy Savings Goal* (Therms)	% of Net Energy Savings Goal Achieved
PY1 6/1/08-5/31/09	ICC Approved	89,955	55,709	55,709	161.47%	ICC Approved	35,193		0	-
PY2 6/1/09-5/31/10	ICC Approved	129,748	113,186	113,186	114.63%	ICC Approved	1,903,686		0	-
PY3 6/1/10-5/31/11	ICC Approved	263,374	181,765	181,765	144.90%	ICC Approved	2,053,110		0	-
Plan 1 Total	ICC Approved	483,077	350,660	350,660	137.74%	ICC Approved	3,991,989		0	-
PY4 6/1/11-5/31/12	ICC Approved	353,664	273,534	273,534	129.29%	ICC Approved	5,771,819	1,881,446	1,881,446	306.78%
PY5 6/1/12-5/31/13	ICC Approved	366,726	245,871	245,871	149.15%	ICC Approved	6,914,780	3,762,892	3,762,892	183.76%
PY6 6/1/13-5/31/14	ICC Approved	304,624	216,495	216,495	140.71%	ICC Approved	6,296,042	5,644,338	5,644,338	111.55%
Plan 2 Total	ICC Approved	1,025,014	735,900	735,900	139.29%	ICC Approved	18,982,641	11,288,676	11,288,676	168.16%
PY7 6/1/14-5/31/15	Verified	275,564	223,446	223,408	123.35%	Verified	6,515,201	5,194,921	5,066,568	128.59%
PY8 6/1/15-5/31/16	Verified	211,414	185,278	180,913	116.86%	Verified	6,836,449	5,433,379	5,369,967	127.31%
PY9 6/1/16-5/31/17	Verified	197,694	191,603	174,349	113.39%	Verified	5,868,915	5,429,061	5,369,967	109.29%
Transition Period 6/1/17-12/31/17	Verified	91,233	77,329	77,329	117.98%	Verified	2,947,129	2,634,576	2,634,576	111.86%
Plan 3 Total	Verified	775,905	677,656	655,999	118.26%	Verified	22,167,694	15,806,502	15,806,502	140.24%
2018 2018	Verified	377,775	358,145	358,145	105.48%	Verified	7,353,769	3,716,492	3,716,492	197.87%
2019 2019	Verified	344,447	356,784	356,663	96.57%	Verified	4,188,155	3,524,551	3,524,551	118.83%
2020 2020	Verified	442,317	378,765	370,720	119.37%	Verified	4,294,645	3,074,613	3,074,613	139.74%
2021 2021	Ex Ante	104,925	418,850	446,767	23.49%	Ex Ante	1,145,948	3,129,204	3,129,204	36.62%
2018-2021 Plan Total		1,269,464	1,512,544	1,532,295	82.86%		16,984,417	13,444,860	13,444,860	126.33%

Footnotes:

- *Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template.
- **Original Plan Savings Goal refers to the original savings goal approved in the Commission's final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template.
- ***Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and L-TRM algorithms, where applicable. See also the definition of savings verification in the L-TRM Policy Document.

IL Department of Commerce and Economic Opportunity Energy Saved (MWh and/or therms)

Department	FY1	FY2	FY3	FY4	FY5	FY6	FY7	FY8	FY9	Transition Period
Net Savings Achieved (MWh)	10,283	20,978	26,536	37,396	34,724	28,336	33,497	18,945	40,706	15,109
Evaluation Status (Ex Ante, Verified**, or ICC Approved)	Verified	Verified	ICC Approved	ICC Approved	ICC Approved	ICC Approved	ICC Approved	ICC Approved	ICC Approved	ICC Approved
Source	AU FY1 FS	Docket 10	Docket 11	Docket 14	Docket 14	Docket 15	EPY7/GP4	2501631.pdf	6201631.pdf	

Department	FY1	FY2	FY3	FY4	FY5	FY6	FY7	FY8	FY9	Transition Period
Net Savings Achieved (Therms)				1,157,810	1,836,138	2,220,590	824,815	651,005	1,667,300	316,324
Evaluation Status (Ex Ante, Verified**, or ICC Approved)				ICC Approved	ICC Approved	ICC Approved	ICC Approved	ICC Approved	ICC Approved	ICC Approved
Source				Docket 14	Docket 14	Docket 15	EPY7/GP4 DCEO Cost Effectiveness Summary Report, p. 7			

Footnotes:

- **Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to May 31, 2017.
- ***Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and L-TRM algorithms, where applicable. See also the definition of savings verification in the L-TRM Policy Document.

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2	Tab 4: Historical Other - Environmental and Economic Impacts														
3	Final Draft (updated 4-26-18)														
4															
5	Instructions:														
6	*Each Program Administrator should complete the Environmental and Economic Impacts table for Quarterly Reports.														
7	*Each Program Administrator should include a footnote to explain how performance metrics are derived (for example: the calculation for "Direct Portfolio Jobs.")														
8															
9	Environmental and Economic Impacts for the Ameren Illinois Service Territory as of PY2021 Q1														
10															
11	Electric Performance Metrics (Equivalents)*	PY1	PY2	PY3	PY4	PY5	PY6	PY7	PY8	PY9	Transition Period	2018	2019	2020	2021
12	Net Energy Savings Achieved (MWh)**	100,238	150,726	289,910	391,060	401,450	404,319	379,999	452,178	440,265	106,342	377,775	344,447	442,517	104,925
13	Carbon reduction (metric tons)	70,883	106,586	205,010	276,538	283,886	285,915	268,717	306,361	282,549	75,200	267,144	243,538	313,509	74,359
14	Passenger vehicles driven for one year	15,050	22,630	43,527	58,713	60,273	60,704	57,052	65,045	59,989	15,966	56,718	52,615	68,182	16,171
15	Acres of U.S. forests in one year	83,424	125,443	241,281	325,464	334,111	336,499	316,259	360,563	332,538	88,504	314,408	318,049	384,104	91,102
16	Homes' energy use for one year	8,488	12,763	24,549	33,114	33,994	34,237	32,178	36,686	33,834	9,005	31,989	28,103	37,754	8,954
17	Direct Portfolio Jobs	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD
18	Income qualified homes served***	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	See Below	See Below
19															
20	Gas Performance Metrics (Equivalents)*	PY1	PY2	PY3	PY4	PY5	PY6	PY7	PY8	PY9	Transition Period	2018	2019	2020	2021
21	Net Energy Savings Achieved (Therms)**	35,193	1,903,686	2,053,110	6,929,629	8,750,918	8,516,632	7,340,016	7,487,454	7,536,415	3,263,453	7,353,769	4,188,155	4,296,545	1,145,948
22	Carbon reduction (metric tons)	187	10,093	10,886	36,741	46,397	45,155	38,917	39,616	39,875	17,303	38,990	22,160	22,735	6,063
23	Passenger vehicles driven for one year	40	2,143	2,331	7,801	9,851	9,587	8,263	8,411	8,466	3,674	8,278	4,787	4,944	1,319
24	Acres of U.S. forests in one year	220	11,879	12,811	43,241	54,606	53,144	45,802	51,737	52,075	20,364	45,888	28,939	27,855	7,429
25	Homes' energy use for one year	22	1,209	1,304	4,400	5,556	5,407	4,660	4,571	4,601	2,072	4,669	2,557	2,738	730
26	Direct Portfolio Jobs	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD
27	Income qualified homes served***	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	See Below	See Below
28															
29	Total Performance Metrics (Equivalents)*	PY1	PY2	PY3	PY4	PY5	PY6	PY7	PY8	PY9	Transition Period	2018	2019	2020	2021
30	Carbon reduction (metric tons)	71,070	116,679	215,896	313,279	330,283	331,070	307,634	345,977	322,424	92,503	306,134	265,698	336,244	80,422
31	Passenger vehicles driven for one year	15,090	24,773	45,858	66,514	70,124	70,291	65,315	73,456	68,455	19,640	64,996	57,402	73,126	17,490
32	Acres of U.S. forests in one year	83,644	137,322	254,092	368,705	388,717	389,643	362,061	412,300	384,613	108,868	360,296	346,988	411,959	98,531
33	Homes' energy use for one year	8,510	13,972	25,853	37,514	39,550	39,644	36,838	41,257	38,435	11,077	36,658	30,660	40,492	9,684
34	Direct Portfolio Jobs	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD
35	Income qualified homes served***	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	40,330	4,759
36															
37	Footnotes:														
38	*Unless otherwise noted, performance metrics for carbon reduction, cars removed from the road, acres of trees planted, and number of homes powered for 1 year are derived from the U.S. EPA Greenhouse Gas Equivalencies Calculator: https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator														
39	**This includes Sections 8-103, 8-103B, 8-104, and 16-111.5B savings achieved. In addition, this includes Illinois Department of Commerce and Economic Opportunity program savings achieved through May 31, 2017.														
40	***To the extent the portfolio offers a low income program and tracks participation, low income customers were previously served by the IL Department of Commerce and Economic Opportunity until May 31, 2017. Utilities began serving both low income and public sector customers on June 1, 2017. IQ homes served initiatives (school kits, direct install and full comprehensive retrofit) contain measures that provide both electric and gas savings. Therefore, AIC is reporting IQ homes served as a total. See quarterly report narrative for detailed breakout of IQ homes served.														

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1	Statewide Quarterly Report Template				
2	Tab 5: CPAS Progress				
3	Final Draft (updated 4-26-18)				
4					
5	Instructions:				
6	*The electric utilities Ameren Illinois and ComEd should complete the CPAS and AAIG Progress Ex Ante Results table in Quarterly Reports.				
7					
8	Color Coded Key:				
9	Reported items				
10	Statutory and/or approved plan inputs				
11	Calculations				
12					
13	Ameren Illinois CPAS and AAIG Progress Ex Ante Results - Section 8-103B Portfolio PY2021 Q1				
14					
15	Cumulative Persisting Annual Savings (CPAS) Goal Progress				
16	a	Current Year CPAS Goal (% of Eligible 2014-2016 Average Annual Sales)	9.11%	ICC approved plan compliance filing including VO derived from Final Order in 17-0311 and 18-0211.	
17	b	Baseline - 2014-2016 Average Annual Sales Less Exempt Customers (MWh)	27,910,706	ICC approved plan compliance filing	
18	c	Current Year CPAS Goal (MWh)	2,542,526	= a * b	
19	d	CPAS Achieved at End of Previous Year (MWh)	2,410,270	verification report for previous year	
20	Savings Expiring in Current Year				
21	e	2012-2017 Legacy Savings Persisting in Current Year (% of Sales)	4.00%	statute	
22	f	2012-2017 Legacy Savings Persisting in Previous Year (% of Sales)	4.50%	statute	
23	g	2012-2017 Legacy Savings Expiring in Current Year (% of Sales)	0.50%	= f - e	
24	h	2012-2017 Legacy Savings Expiring in Current Year (MWh)	139,554	= g * b	
25	i	Savings from Measures Installed post-2017 Expiring in Current Year (MWh)	95,880	verification report for previous year	
26	j	Total Savings Expiring in Current Year (MWh)	235,434	= h + i	
27	k	New Annual Savings Needed to Meet Current Year CPAS Goal (MWh)	367,690	= c - d + j	
28	l	New Annual Savings this Quarter (MWh)	104,925	utility report	
29	m	New Annual Savings this YTD (MWh)	104,925	sum of utility reports for all quarters to date	
30	n	New Annual Savings YTD as % Needed to Meet Current Year CPAS Goal	29%	= m / k	
31	Applicable Annual Incremental Goal (AAIG) Progress				
32	o	Previous Year's CPAS Goal (% of Sales)	8.35%	ICC approved plan compliance filing	
33	p	Previous Year's CPAS Goal (MWh)	2,331,193	= o * b	
34	q	Current Year Applicable Annual Incremental Goal (MWh)	211,334	= c - p	
35	r	New Savings Required to Meet AAIG (MWh)	446,767	= q + j	
36	s	New Savings Achieved YTD (MWh)	104,925	same as "m"	
37	t	Expiring savings that have to be offset before counting progress towards AAIG (MWh)	235,434	= j	
38	u	Progress towards AAIG (after offsetting expiring savings) - MWh YTD	(130,509)	= s - t	
39	v	Progress towards AAIG (after offsetting expiring savings) - % YTD	-62%	= u / q	

Statewide Quarterly Report Template
Tab 6: Historical Costs
 Final (updated 10-18-18)

Instructions:

*Each Program Administrator will fill out the "Historical Energy Efficiency Costs" table for Quarterly Reports.
 *For Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter or Program Year, regardless of what Program Year the costs are associated with. Costs include both Program and Portfolio-Level Costs as well as On-Bill Financing costs.
 *Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.

Ameren Illinois Service Territory Historical Energy Efficiency Costs as of PY2021 Q1

Electric					
Program Year	Actual Ameren Illinois EEPS Costs	Actual DCEO EEPS Costs	Total Actual EEPS Costs (Ameren Illinois + DCEO + IPA)	Actual Section 16-111.5B Costs	Total Actual EEPS + Section 16-111.5B Costs
PY1- 6/1/08-5/31/09	\$ 10,402,128.00	\$ 2,727,503.00	\$ 13,129,631.00	NA	\$ 13,129,631.00
PY2- 6/1/09-5/31/10	\$ 20,869,054.00	\$ 6,643,233.00	\$ 27,512,287.00	NA	\$ 27,512,287.00
PY3- 6/1/10-5/31/11	\$ 32,811,835.00	\$ 10,070,569.00	\$ 42,882,404.00	NA	\$ 42,882,404.00
Plan 1 Total	\$ 64,083,017.00	\$ 19,441,305.00	\$ 83,524,322.00	\$ -	\$ 83,524,322.00
PY4/GPY1- 6/1/11-5/31/12	\$ 38,106,737.00	\$ 10,366,287.00	\$ 48,473,024.00	NA	\$ 48,473,024.00
PY5/GPY2- 6/1/12-5/31/13	\$ 37,710,086.58	\$ 12,955,815.00	\$ 50,665,901.58	NA	\$ 50,665,901.58
PY6/GPY3- 6/1/13-5/31/14	\$ 37,398,421.00	\$ 8,665,054.00	\$ 46,063,475.00	\$ 11,304,464.00	\$ 57,367,939.00
Plan 2 Total	\$ 113,215,244.58	\$ 31,987,156.00	\$ 145,202,400.58	\$ 11,304,464.00	\$ 156,506,864.58
PY7/GPY4- 6/1/14-5/31/15	\$ 45,492,403.57	\$ 11,442,802.00	\$ 56,935,205.57	\$ 23,079,733.55	\$ 80,014,939.12
PY8/GPY5- 6/1/15-5/31/16	\$ 40,525,431.82	\$ 3,905,399.76	\$ 44,430,831.58	\$ 30,613,784.31	\$ 75,044,615.89
PY9/GPY6 & Transition Period - 6/1/16-12/31/17	\$ 73,683,243.64	\$ 21,955,334.29	\$ 95,638,577.93	\$ 32,643,055.80	\$ 128,281,633.73
Plan 3 Total	\$ 159,701,079.03	\$ 37,303,536.05	\$ 197,004,615.08	\$ 86,336,573.65	\$ 283,341,188.73
Program Year	Actual Ameren Illinois EEPS Costs YTD	Approved Ameren Illinois EEPS Budget	% of Costs YTD Compared to Approved Budget		
2018	\$ 102,247,235.25	\$ 98,689,801.00	103.60%		
2019	\$ 96,007,537.80	\$ 98,689,801.00	97.28%		
2020	\$ 98,400,656.21	\$ 98,689,801.00	99.71%		
2021	\$ 17,092,238.88	\$ 98,689,801.00	17.32%		
2018-2021 Plan Total	\$ 313,747,668.14	\$ 394,759,204.00	79.48%		

Gas

Program Year	Actual Ameren Illinois EEPS Costs	Actual DCEO EEPS Costs	Total Actual EEPS Costs (Ameren Illinois + DCEO + IPA)	Actual Section 16-111.5B Costs	Total Actual EEPS + Section 16-111.5B Costs
PY1- 6/1/08-5/31/09	\$ 990,371.00	\$ -	\$ 990,371.00	\$ -	\$ 990,371.00
PY2- 6/1/09-5/31/10	\$ 3,710,637.00	\$ -	\$ 3,710,637.00	\$ -	\$ 3,710,637.00
PY3- 6/1/10-5/31/11	\$ 4,479,640.00	\$ -	\$ 4,479,640.00	\$ -	\$ 4,479,640.00
Plan 1 Total	\$ 9,180,648.00	\$ -	\$ 9,180,648.00	\$ -	\$ 9,180,648.00
PY4/GPY1- 6/1/11-5/31/12	\$ 10,955,117.05	\$ 3,124,552.00	\$ 14,079,669.05	\$ -	\$ 14,079,669.05
PY5/GPY2- 6/1/12-5/31/13	\$ 11,771,030.83	\$ 4,540,401.00	\$ 16,311,431.83	\$ -	\$ 16,311,431.83
PY6/GPY3- 6/1/13-5/31/14	\$ 10,107,643.00	\$ 5,012,103.00	\$ 15,119,746.00	\$ -	\$ 15,119,746.00
Plan 2 Total	\$ 32,833,790.88	\$ 12,677,056.00	\$ 45,510,846.88	\$ -	\$ 45,510,846.88
PY7/GPY4- 6/1/14-5/31/15	\$ 11,300,080.92	\$ 3,036,995.85	\$ 14,337,076.77	\$ -	\$ 14,337,076.77
PY8/GPY5- 6/1/15-5/31/16	\$ 11,359,483.26	\$ 1,184,458.37	\$ 12,543,941.63	\$ -	\$ 12,543,941.63
PY9/GPY6 & Transition Period - 6/1/16-12/31/17	\$ 18,866,753.11	\$ 7,373,142.95	\$ 26,239,896.06	\$ -	\$ 26,239,896.06
Plan 3 Total	\$ 41,526,317.29	\$ 11,594,597.17	\$ 53,120,914.46	\$ -	\$ 53,120,914.46
Program Year	Actual Ameren Illinois EEPS Costs YTD	Approved Ameren Illinois EEPS Budget	% of Costs YTD Compared to Approved Budget		
2018	\$ 16,960,154.43	\$ 15,667,311.84	108.25%		
2019	\$ 15,095,104.89	\$ 15,360,706.44	98.27%		
2020	\$ 14,975,163.00	\$ 15,575,955.02	96.14%		
2021	\$ 3,896,628.02	\$ 15,731,743.37	24.77%		
2018-2021 Plan Total	\$ 50,927,050.34	\$ 62,335,716.67	81.70%		

Total

Program Year	Actual Ameren Illinois EEPS Costs	Actual DCEO EEPS Costs	Total Actual EEPS Costs (Ameren Illinois + DCEO + IPA)	Actual Section 16-111.5B Costs	Total Actual EEPS + Section 16-111.5B Costs
PY1- 6/1/08-5/31/09	\$ 11,392,499.00	\$ 2,727,503.00	\$ 14,120,002.00	\$ -	\$ 14,120,002.00
PY2- 6/1/09-5/31/10	\$ 24,579,691.00	\$ 6,643,233.00	\$ 31,222,924.00	\$ -	\$ 31,222,924.00
PY3- 6/1/10-5/31/11	\$ 37,291,475.00	\$ 10,070,569.00	\$ 47,362,044.00	\$ -	\$ 47,362,044.00
Plan 1 Total	\$ 73,263,665.00	\$ 19,441,305.00	\$ 92,704,970.00	\$ -	\$ 92,704,970.00
PY4/GPY1- 6/1/11-5/31/12	\$ 49,061,854.05	\$ 13,490,839.00	\$ 62,552,693.05	\$ -	\$ 62,552,693.05
PY5/GPY2- 6/1/12-5/31/13	\$ 49,481,117.41	\$ 17,496,216.00	\$ 66,977,333.41	\$ -	\$ 66,977,333.41
PY6/GPY3- 6/1/13-5/31/14	\$ 47,506,064.00	\$ 13,677,157.00	\$ 61,183,221.00	\$ 11,304,464.00	\$ 72,487,685.00
Plan 2 Total	\$ 146,049,035.46	\$ 44,664,212.00	\$ 190,713,247.46	\$ 11,304,464.00	\$ 202,017,711.46
PY7/GPY4- 6/1/14-5/31/15	\$ 56,792,484.49	\$ 14,479,797.85	\$ 71,272,282.34	\$ 23,079,733.55	\$ 94,352,015.89
PY8/GPY5- 6/1/15-5/31/16	\$ 51,884,915.08	\$ 5,089,858.13	\$ 56,974,773.21	\$ 30,613,784.31	\$ 87,588,557.52
PY9/GPY6 & Transition Period - 6/1/16-12/31/17	\$ 92,549,996.76	\$ 29,328,477.24	\$ 121,878,474.00	\$ 32,643,055.80	\$ 154,521,529.79
Plan 3 Total	\$ 201,227,396.33	\$ 48,898,133.22	\$ 250,125,529.55	\$ 86,336,573.65	\$ 336,462,103.20
Program Year	Actual Ameren Illinois EEPS Costs YTD	Approved Ameren Illinois EEPS Budget	% of Costs YTD Compared to Approved Budget		
2018	\$ 119,207,389.68	\$ 114,357,112.84	104.24%		
2019	\$ 111,102,642.69	\$ 114,050,507.44	97.42%		
2020	\$ 113,375,819.21	\$ 114,265,756.01	99.22%		
2021	\$ 20,988,866.90	\$ 114,421,544.37	18.34%		
2018-2021 Plan Total	\$ 364,674,718.48	\$ 457,094,920.66	79.78%		