

| | A | B | C | D | E | F | G | H | I | J | K | L | M | N | O | P | Q | R |
|----|---|--|--------|---------|---------|---------|--------|---------|-----------|-----------|-----------|-------|------------------|-----------------|-----------------|------------------|------------------|-----|
| 48 | | Third Party Programs (Section 8-103B - Beginning in 2019) Subtotal | | | | | | | | | | | | | | | | |
| 49 | | Demonstration of Breakthrough Equipment and Devices | | | | | | | | | | | | | | | | |
| 50 | | [Add Program Name] | | | | | | | | | | | | | | | | |
| 51 | | [Add Program Name] | | | | | | | | | | | | | | | | |
| 52 | | [Add Program Name] | | | | | | | | | | | | | | | | |
| 53 | | Demonstration of Breakthrough Equipment and Devices Subtotal | | | | | | | | | | | | | | | | |
| 54 | | Overall Total Ameren Illinois Section 8-103B/8-104 (EEPS) Programs | 48,068 | 334,479 | 334,479 | 352,084 | 13.65% | 299,200 | 4,157,501 | 4,157,501 | 4,113,445 | 7.27% | \$ 11,322,820.76 | \$ 6,146,049.00 | \$ 5,176,771.76 | \$ 97,177,504.69 | \$ 91,796,898.63 | 12% |
| 55 | | Footnotes: | | | | | | | | | | | | | | | | |
| 56 | | | | | | | | | | | | | | | | | | |
| 57 | | *Original Plan Budget refers to the budget contained in the approved EE Plan, which could be the original filed EE Plan or a compliance EE Plan. | | | | | | | | | | | | | | | | |
| 58 | | **Approved Budget refers to the Program Administrator's current budget for this Program Year, that may have been modified in light of the flexibility policy. This may also be the Implementation Plan Budget. | | | | | | | | | | | | | | | | |
| 59 | | ***The Approved Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template. | | | | | | | | | | | | | | | | |
| 60 | | | | | | | | | | | | | | | | | | |
| 61 | | ****Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template. | | | | | | | | | | | | | | | | |

| A | B | C | D | E |
|----|---|---|------------------------------|---|
| 1 | Statewide Quarterly Report Template | Updated AIC PY2018 Template: Revised 11-21-2018 | | |
| 2 | Tab 2: Costs | | | |
| 3 | Final Draft (updated 4-26-18) | | | |
| 4 | | | | |
| 5 | Instructions: *For Program and Portfolio-Level Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with. *Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports. | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | Ameren Illinois Section 8-103B/8-104 (EEPS) Costs PY2018 Q1 | | | |
| 10 | | | | |
| 11 | Section 8-103B/8-104 (EEPS) Cost Category | | 2018 Actual Costs YTD | |
| 12 | Program Costs by Sector | | | |
| 13 | C&I Programs (Private Sector) | \$ | 6,630,674 | |
| 14 | Public Sector Programs | \$ | 827,915 | |
| 15 | Residential Programs | \$ | 2,140,466 | |
| 16 | Income Qualified Programs | \$ | 1,723,765 | |
| 17 | Market Transformation Programs | \$ | - | |
| 18 | Third Party Programs (Beginning in 2019) | \$ | - | |
| 19 | Total Ameren Illinois Program Costs | \$ | 11,322,820 | |
| 20 | Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-104 EEPS) | | | |
| 21 | Demonstration of Breakthrough Equipment and Devices Costs ¹ | \$ | 53,547.11 | |
| 22 | Evaluation Costs | \$ | - | |
| 23 | Marketing Costs (including Education and Outreach) | \$ | 795,040.59 | |
| 24 | Portfolio Administrative Costs | \$ | 1,077,506.80 | |
| 25 | Total Ameren Illinois Portfolio-Level Costs | \$ | 1,926,094.50 | |
| 26 | Total Ameren Illinois Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs | \$ | 13,248,914.97 | |
| 27 | | | | |
| 28 | | | | |
| 29 | Ameren Illinois Section 8-103B/8-104 (EEPS) Costs PY2018 Q1 | | | |
| 30 | Overall Total Costs | | 2018 Actual Costs YTD | |
| 31 | Total Ameren Illinois Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs | \$ | 13,248,914.97 | |
| 32 | | | | |
| 33 | ¹ Includes Market Development Initiative in addition to other BED costs. | | | |

Statewide Quarterly Report Template
 Tab 3: Historical Energy Saved
 Final Draft (updated 4-26-18)

Instructions:
 *Each Program Administrator will fill out the historical "Energy Saved" table for Quarterly Reports. The "IL Department of Commerce Energy Saved" historical table may also be added to each utility's Quarterly Report.
 *Program Administrators are encouraged to provide source references for greater transparency.

Ameren Illinois Section 8-103B/8-104 (EES) Energy Saved (MWh or therms) as of PY2018 Q1

| Program Year | Evaluation Status (Ex Ante, Verified***, or ICC Approved) | Net Energy Savings Achieved (MWh) | Original Plan Savings Goal** (MWh) | Net Energy Savings Goal* (MWh) | % of Net Energy Savings Goal Achieved | Evaluation Status (Ex Ante, Verified***, or ICC Approved) | Net Energy Savings Achieved (Therms) | Original Plan Savings Goal** (Therms) | Net Energy Savings Goal* (Therms) | % of Net Energy Savings Goal Achieved |
|--------------------------------------|---|-----------------------------------|------------------------------------|--------------------------------|---------------------------------------|---|--------------------------------------|---------------------------------------|-----------------------------------|---------------------------------------|
| PY1 6/1/08-5/31/09 | Verified | 89,955 | 55,709 | 55,709 | 161.47% | Verified | 35,193 | | 0 | - |
| PY2 6/1/09-5/31/10 | Verified | 129,748 | 113,186 | 113,186 | 114.63% | Verified | 1,903,686 | | 0 | - |
| PY3 6/1/10-5/31/11 | Verified | 263,374 | 181,765 | 181,765 | 144.90% | Verified | 2,053,110 | | 0 | - |
| Plan 1 Total | Verified | 483,077 | 350,660 | 350,660 | 137.76% | Verified | 3,991,989 | | 0 | - |
| PY4 6/1/11-5/31/12 | Verified | 353,664 | 273,534 | 273,534 | 129.29% | Verified | 5,771,819 | 1,881,446 | 1,881,446 | 306.78% |
| PY5 6/1/12-5/31/13 | Verified | 366,726 | 245,871 | 245,871 | 149.15% | Verified | 6,914,780 | 3,762,892 | 3,762,892 | 183.76% |
| PY6 6/1/13-5/31/14 | Verified | 304,624 | 216,495 | 216,495 | 140.71% | Verified | 6,296,042 | 5,644,338 | 5,644,338 | 111.55% |
| Plan 2 Total | Verified | 1,025,014 | 735,900 | 735,900 | 139.29% | Verified | 18,982,641 | 11,288,676 | 11,288,676 | 168.16% |
| PY7 6/1/14-5/31/15 | Verified | 254,010 | 223,446 | 223,408 | 113.70% | Verified | 6,515,201 | 5,194,921 | 5,066,568 | 128.59% |
| PY8 6/1/15-5/31/16 | Verified | 202,488 | 185,278 | 180,913 | 111.93% | Verified | 6,836,449 | 5,433,379 | 5,369,967 | 127.31% |
| PY9 6/1/16-5/31/17 | Verified | 197,694 | 191,603 | 174,349 | 113.39% | Verified | 5,868,915 | 5,429,061 | 5,369,967 | 109.29% |
| Transition Period 6/1/17-12/31/17 | Verified | 89,830 | 77,329 | 77,329 | 116.17% | Verified | 2,947,129 | 2,634,576 | 2,634,576 | 111.86% |
| Plan 3 Total | Verified | 744,022 | 677,656 | 655,999 | 113.42% | Verified | 22,167,694 | 15,806,502 | 15,806,502 | 140.24% |
| 2018 | | | | | | | | | | |
| 2019 | | | | | | | | | | |
| 2020 | | | | | | | | | | |
| 2021 | | | | | | | | | | |
| 2018-2021 Plan Total | | | | | | | | | | |

Footnotes:
 *Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template.
 **Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template.
 ***Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and IL-TRM algorithms, where applicable. See also the definition of "savings verification" in the IL-TRM Policy Document.

IL Department of Commerce and Economic Opportunity Energy Saved (MWh and/or therms)

| Department | PY1 | PY2 | PY3 | PY4 | PY5 | PY6 | PY7 | PY8 | PY9 | Transition Period |
|--|----------------------------|-----------------------------|-----------------------------|-----------------------------|------------------------------|-----------------------------|--|-----|-----|-------------------|
| Net Savings Achieved (MWh) | 10,283 | 20,978 | 26,536 | 37,396 | 34,724 | 28,336 | 33,497 | | | 15,109 |
| Evaluation Status (Ex Ante, Verified**, or ICC Approved) | Verified | Verified | ICC Approv | ICC Approv | ICC Approv | ICC Approv | Verified | | | Verified |
| Source | AIJ PY1 Pg | Docket 10-0 | Docket 11-0 | Docket 14-0 | Docket 14-05 | Docket 15-0 | EPY7/GPY4 DCEO Cost Effectiveness Summary Report, p. 7 | | | |

| Department | PY1 | PY2 | PY3 | PY4 | PY5 | PY6 | PY7 | PY8 | PY9 | Transition Period |
|--|-----|-----|-----|-----------------------------|------------------------------|-----------------------------|--|-----|-----|-------------------|
| Net Savings Achieved (Therms) | | | | 1,157,810 | 1,836,138 | 2,220,590 | 824,815 | | | 316,324 |
| Evaluation Status (Ex Ante, Verified**, or ICC Approved) | | | | ICC Approv | ICC Approv | ICC Approv | Verified | | | Verified |
| Source | | | | Docket 14-0 | Docket 14-05 | Docket 15-0 | EPY7/GPY4 DCEO Cost Effectiveness Summary Report, p. 7 | | | |

Footnotes:
 *Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to May 31, 2017.
 **Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and IL-TRM algorithms, where applicable. See also the definition of "savings verification" in the IL-TRM Policy Document.

1 Statewide Quarterly Report Template Updated AIC PY2018 Template: Revised 11-21-2018

2 Tab 4: Historical Other - Environmental and Economic Impacts

3 Final Draft (updated 4-26-18)

4

5 **Instructions:**
 *Each Program Administrator should complete the Environmental and Economic Impacts table for Quarterly Reports.
 *Each Program Administrator should include a footnote to explain how performance metrics are derived (for example: the calculation for "Direct Portfolio Jobs.")

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7 **Environmental and Economic Impacts for the Ameren Illinois Service Territory as of PY2018 Q1**

8

9 **Electric Performance Metrics (Equivalents)***

| | PY1 | PY2 | PY3 | PY4 | PY5 | PY6 | PY7 | PY8* | PY9* | Transition Period | 2018 |
|-------------------------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|-------------------|------|
| Net Energy Savings Achieved (MWh)** | 100,238 | 150,726 | 289,910 | 391,060 | 401,450 | 381,798 | 358,445 | 424,307 | 399,559 | 104,939 | |
| Carbon reduction (tons) | 74,599 | 112,173 | 215,756 | 291,034 | 298,766 | 284,141 | 266,761 | 315,776 | 297,359 | 78,097 | |
| Cars removed from the road | 15,974 | 24,020 | 46,200 | 62,320 | 63,976 | 60,844 | 57,122 | 67,618 | 63,674 | 16,723 | |
| Acres of trees planted | 87,867 | 132,124 | 254,130 | 342,796 | 351,903 | 334,677 | 314,206 | 371,939 | 350,246 | 91,988 | |
| Number of homes powered for 1 year | 8,055 | 12,112 | 23,297 | 31,426 | 32,261 | 30,681 | 28,805 | 34,097 | 32,109 | 8,433 | |
| Direct Portfolio Jobs | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | |
| Income qualified homes served*** | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | |

10

11 **Gas Performance Metrics (Equivalents)***

| | PY1 | PY2 | PY3 | PY4 | PY5 | PY6 | PY7 | PY8* | PY9* | Transition Period | 2018 |
|--|--------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-------------------|------|
| Net Energy Savings Achieved (Therms)** | 35,193 | 1,903,686 | 2,053,110 | 6,929,629 | 8,750,918 | 8,516,632 | 7,340,016 | 6,836,449 | 5,868,915 | 3,263,453 | |
| Carbon reduction (tons) | 187 | 10,093 | 10,886 | 36,741 | 46,397 | 45,155 | 38,917 | 36,247 | 31,117 | 17,303 | |
| Cars removed from the road | 40 | 2,161 | 2,331 | 7,867 | 9,935 | 9,669 | 8,333 | 7,762 | 6,663 | 3,705 | |
| Acres of trees planted | 220 | 11,889 | 12,822 | 43,275 | 54,649 | 53,186 | 45,838 | 42,694 | 36,651 | 20,380 | |
| Number of homes powered for 1 year | 20 | 1,090 | 1,175 | 3,967 | 5,010 | 4,876 | 4,202 | 3,914 | 3,360 | 1,868 | |
| Direct Portfolio Jobs | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | |
| Income qualified homes served*** | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | |

12

13 **Total Performance Metrics (Equivalents)***

| | PY1 | PY2 | PY3 | PY4 | PY5 | PY6 | PY7 | PY8* | PY9* | Transition Period | 2018 |
|------------------------------------|--------|---------|---------|---------|---------|---------|---------|---------|---------|-------------------|------|
| Carbon reduction (tons) | 74,786 | 122,266 | 226,642 | 327,775 | 345,163 | 329,296 | 305,678 | 352,023 | 328,476 | 95,400 | |
| Cars removed from the road | 16,014 | 26,181 | 48,531 | 70,187 | 73,911 | 70,513 | 65,455 | 75,380 | 70,337 | 20,428 | |
| Acres of trees planted | 88,087 | 144,013 | 266,952 | 386,071 | 406,552 | 387,863 | 360,044 | 414,633 | 386,897 | 112,368 | |
| Number of homes powered for 1 year | 8,075 | 13,202 | 24,472 | 35,393 | 37,271 | 35,557 | 33,007 | 38,011 | 35,469 | 10,301 | |
| Direct Portfolio Jobs | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | |
| Income qualified homes served*** | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | TBD | |

14

15 * PY8 and PY9 totals will need to be updated once DCEO evaluation is complete.

16

17

18

| | A | B | C | D | E | F | G | H | I | J | K | L | M |
|----|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 39 | | | | | | | | | | | | | |
| 40 | | Footnotes: | | | | | | | | | | | |
| 41 | | *Unless otherwise noted, performance metrics for carbon reduction, cars removed from the road, and acres of trees planted are derived from the U.S. EPA Greenhouse Gas Equivalencies Calculator: https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator | | | | | | | | | | | |
| 42 | | **This includes Sections 8-103, 8-103B, 8-104, and 16-111.5B savings achieved. In addition, this includes Illinois Department of Commerce and Economic Opportunity program savings achieved through May 31, 2017. | | | | | | | | | | | |
| 43 | | ***To the extent the portfolio offers a low income program and tracks participation. Low income customers were previously served by the IL Department of Commerce and Economic Opportunity until May 31, 2017. Utilities began serving both low income and public sector customers on June 1, 2017. | | | | | | | | | | | |
| 44 | | ****Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to December 31, 2017. | | | | | | | | | | | |

| | A | B | C | D | E | F |
|----|---|--|---|------------|---|---|
| 1 | | Statewide Quarterly Report Template | | | Updated AIC PY2018 Template: Revised 11-21-2018 | |
| 2 | | Tab 5: CPAS Progress | | | | |
| 3 | | Final Draft (updated 4-26-18) | | | | |
| 4 | | | | | | |
| 5 | | Instructions: *The electric utilities Ameren Illinois and ComEd should complete the CPAS and AAIG Progress Ex Ante Results table in Quarterly Reports. | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | Color Coded Key: | | | | |
| 9 | | Reported items | | | | |
| 10 | | Statutory and/or approved plan inputs | | | | |
| 11 | | Calculations | | | | |
| 12 | | | | | | |
| 13 | | Ameren Illinois CPAS and AAIG Progress Ex Ante Results - Section 8-103B Portfolio PY2018 Q1 | | | | |
| 14 | | | | | | |
| 15 | | Cumulative Persisting Annual Savings (CPAS) Goal Progress 2018 Q1 | | | | |
| 16 | a | Current Year CPAS Goal (% of Eligible 2014-2016 Average Annual Sales) | | 7.04% | ICC approved plan compliance filing including VO derived from Final Order in 17-0311 and 18-0211. | |
| 17 | b | Baseline - 2014-2016 Average Annual Sales Less Exempt Customers (MWh) | | 27,909,853 | ICC approved plan compliance filing | |
| 18 | c | Current Year CPAS Goal (MWh) | | 1,966,172 | = a * b | |
| 19 | d | CPAS Achieved at End of Previous Year (MWh) | | 1,842,050 | verification report for previous year | |
| 20 | | Savings Expiring in Current Year | | | | |
| 21 | e | 2012-2017 Legacy Savings Persisting in Current Year (% of Sales) | | 5.80% | statute | |
| 22 | f | 2012-2017 Legacy Savings Persisting in Previous Year (% of Sales) | | 6.60% | statute | |
| 23 | g | 2012-2017 Legacy Savings Expiring in Current Year (% of Sales) | | 0.80% | = f - e | |
| 24 | h | 2012-2017 Legacy Savings Expiring in Current Year (MWh) | | 223,279 | = g * b | |
| 25 | i | Savings from Measures Installed post-2017 Expiring in Current Year (MWh) | | | verification report for previous year | |
| 26 | j | Total Savings Expiring in Current Year (MWh) | | 223,279 | = h + i | |
| 27 | k | New Annual Savings Needed to Meet Current Year CPAS Goal (MWh) | | 347,400 | = c - d + j | |
| 28 | l | New Annual Savings this Quarter (MWh) | | 48,068 | utility report | |
| 29 | m | New Annual Savings this YTD (MWh) | | 48,068 | sum of utility reports for all quarters to date | |
| 30 | n | New Annual Savings YTD as % Needed to Meet Current Year CPAS Goal | | 14% | = m / k | |
| 31 | | Applicable Annual Incremental Goal (AAIG) Progress | | | | |
| 32 | o | Previous Year's CPAS Goal (% of Sales) | | 6.60% | ICC approved plan compliance filing | |
| 33 | p | Previous Year's CPAS Goal (MWh) | | 1,842,050 | = o * b | |
| 34 | q | Current Year Applicable Annual Incremental Goal (MWh) | | 124,121 | = c - p | |
| 35 | r | New Savings Required to Meet AAIG (MWh) | | 347,400 | = q + j | |
| 36 | s | New Savings Achieved YTD (MWh) | | 48,068 | same as "m" | |
| 37 | t | Expiring savings that have to be offset before counting progress towards AAIG (MWh) | | 223,279 | = j | |
| 38 | u | Progress towards AAIG (after offsetting expiring savings) - MWh YTD | | (175,211) | = s - t | |
| 39 | v | Progress towards AAIG (after offsetting expiring savings) - % YTD | | -141% | = u / q | |