

Statewide Quarterly Report Template
 Tab 1: Ex Ante Results

Background:
 *Definitions used within this template correspond to IL Energy Efficiency Policy Manual Version 1.1.
 *Footnotes have been added where clarifying information may be helpful.
 *See Section 6.5 of IL Energy Efficiency Policy Manual Version 1.1 for a full list of requirements for Program Administrator Quarterly Reports.

Instructions:
 *Sector-level refers to residential and commercial and industrial Programs pursuant to Section 8-103B and 8-104; and Third-Party Energy Efficiency Implementation Program pursuant to Section 8-103B(g)(4).
 *If a utility offers Demand Response, information should be listed separately in this table as a separate program.
 *If Program Administrators want to include historical spend information, they can do so. ICC Staff appreciates this information. However, providing historical spend data is not a requirement for Quarterly Reports; it is a requirement for Annual Reports.
 *For Program Costs Year to Date (YTD), each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with.
 *Program Administrators will also report information on low income, public sector, public housing, and market transformation consistent with Program delivery requirements of Sections 8-103B and 8-104 of the Act.
 *Program Administrators are encouraged to report public sector savings at the program-level, where available.
 *Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.

Peoples Gas Ex Ante Results - Section 8-103B/8-104 (EEPS) Programs - Q3 2018

Section 8-103B/8-104 (EEPS) Program	Net Energy Savings Achieved (therms)	2018 Original Plan Savings Goal (therms)***	Approved Net Energy Savings Goal (therms)**	Implementation Plan Savings Goal (therms)	% Savings Achieved Compared to Implementation Plan Savings Goal	Program Costs YTD	Incentive Costs YTD	Non-Incentive Costs YTD	2018 Original Plan Budget*	2018 Approved Budget**	% of Costs YTD Compared to Approved Budget
Commercial & Industrial Programs											
Commercial & Industrial Program	1,050,212	2,659,242	2,659,242	2,659,242	39%	\$ 1,850,154	787,265	\$ 1,062,889	\$ 4,802,909	\$ 4,802,909	39%
Small Business	363,322	778,974	778,974	778,974	47%	\$ 871,876	\$ 307,858	\$ 564,018	\$ 1,276,476	\$ 1,276,476	68%
Public Sector	281,791	1,156,894	1,156,894	1,156,894	24%	\$ 1,052,387	\$ 208,014	\$ 844,372	\$ 2,749,256	\$ 2,749,256	38%
C&I Programs Subtotal	1,695,325	4,595,110	4,595,110	4,595,110	37%	\$ 3,774,417	\$ 1,303,138	\$ 2,471,279	\$ 8,828,641	\$ 8,828,641	43%
<i>C&I Programs - Private Sector Total</i>	1,413,534	3,438,216	3,438,216	3,438,216	41%	\$ 2,722,030	\$ 1,095,123	\$ 1,626,907	\$ 6,079,384	\$ 6,079,384	45%
<i>C&I Programs - Public Sector Total</i>	281,791	1,156,894	1,156,894	1,156,894	24%	\$ 1,052,387	\$ 208,014	\$ 844,372	\$ 2,749,256	\$ 2,749,256	38%
Residential Programs											
Single Family	849,927	1,824,687	1,824,687	1,824,687	47%	\$ 1,783,048	\$ 918,177	\$ 864,871	\$ 3,244,774	\$ 3,244,774	55%
Multi-Family	632,006	1,964,540	1,964,540	1,964,540	32%	\$ 1,817,419	\$ 869,448	\$ 947,970	\$ 2,607,472	\$ 2,607,472	70%
Residential Programs Subtotal	1,481,933	3,789,226	3,789,226	3,789,226	39%	\$ 3,600,467	\$ 1,787,626	\$ 1,812,841	\$ 5,852,246	\$ 5,852,246	62%
Income Qualified Programs											
Single Family	352,247	709,469	709,469	709,469	50%	\$ 4,902,752	\$ 4,554,264	\$ 348,488	\$ 5,028,483	\$ 5,028,483	97%
Multi Family	297,680	775,170	775,170	775,170	38%	\$ 2,037,991	\$ 1,248,172	\$ 789,819	\$ 3,784,384	\$ 3,784,384	54%
Income Qualified Programs Subtotal	649,927	1,484,639	1,484,639	1,484,639	44%	\$ 6,940,743	\$ 5,802,437	\$ 1,138,306	\$ 8,812,867	\$ 8,812,867	79%
Third Party Programs (Section 8-103B - Beginning in 2019)											
Third Party Programs (Section 8-103B - Beginning in 2019) Subtotal											
Demonstration of Breakthrough Equipment and Devices											
Research and Development						\$ 297,901	\$ -	\$ 297,901	\$ 524,777	\$ 524,777	57%
Market Transformation						\$ 92,974	\$ -	\$ 92,974	\$ 174,926	\$ 174,926	53%
Demonstration of Breakthrough Equipment and Devices Subtotal						\$ 390,875	\$ -	\$ 390,875	\$ 699,703	\$ 699,703	56%
Overall Total Peoples Gas Section 8-103B/8-104 (EEPS) Programs	3,827,184	9,868,975	9,868,975	9,868,975	39%	\$ 14,706,502	\$ 8,893,200	\$ 5,813,302	\$ 24,193,456	\$ 24,193,456	61%

Footnotes:
 *Original Plan Budget refers to the budget contained in the approved EE Plan, which could be the original filed EE Plan or a compliance EE Plan.
 **Approved Budget refers to the Program Administrator's current budget for this Program Year, that may have been modified in light of the flexibility policy. This may also be the Implementation Plan Budget.
 ***The Approved Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template.
 ****Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template.

Statewide Quarterly Report Template

Tab 2: Costs

Instructions:

*For Program and Portfolio-Level Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with.

*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.

Peoples Gas Section 8-103B/8-104 (EEPS) Costs - Q3 2018

Section 8-103B/8-104 (EEPS) Cost Category	2018 Actual Costs YTD
Program Expenditures by Sector	
C&I Programs (private sector)	\$ 2,722,030
Public Sector Programs	\$ 1,052,387
Residential Programs	\$ 3,600,467
Income Qualified Programs	\$ 6,940,743
Market Transformation Programs	\$ 92,974
Third Party Programs (Beginning in 2019)	\$ -
Total Peoples Gas Program Costs	\$ 14,408,601
Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-104 EEPS)	
Demonstration of Breakthrough Equipment and Devices Costs	\$ 297,901
Evaluation Costs	\$ 406,106
Marketing Costs(including education and outreach)	\$ 145,998
Portfolio Administrative Costs	\$ 1,202,647
Total Peoples Gas Portfolio-Level Costs	\$ 2,052,653
Total Peoples Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs	\$ 16,461,253

Section 8-103B/8-104 (EEPS) Costs - Q3 2018

Overall Total Costs	2018 Actual Costs YTD
Total Peoples Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs	\$ 16,461,253

Statewide Quarterly Report Template
Tab 3: Historical Energy Saved

Instructions:

*Each Program Administrator will fill out the historical "Energy Saved" table for Quarterly Reports. The "IL Department of Commerce Energy Saved" historical table may also be added to each utility's Quarterly Report.
 *Program Administrators are encouraged to provide source references for greater transparency.

Peoples Gas Section 8-103B/8-104 (EES) Energy Saved (MWh or therms) as of Q3 2018

Program Year	Evaluation Status (Ex Ante, Verified**, or ICC Approved)	Net Energy Savings Achieved (therms)	Original Plan Savings Goal** (therms)	Net Energy Savings Goal* (therms)	% of Net Energy Savings Goal Achieved
EPY1- 6/1/08-5/31/09					
EPY2- 6/1/09-5/31/10					
EPY3- 6/1/10-5/31/11					
Electric Plan 1 Total	--	--	--	--	--
EPY4/GPY1- 6/1/11-5/31/12	ICC Approved	2,053,902	2,806,711	2,806,711	73%
EPY5/GPY2- 6/1/12-5/31/13	ICC Approved	8,127,906	5,613,423	5,613,423	145%
EPY6/GPY3- 6/1/13-5/31/14	ICC Approved	11,405,070	8,420,134	8,420,134	135%
Electric Plan 2/Gas Plan 1 Total	ICC Approved	21,586,878	16,840,268	16,840,268	128%
EPY7/GPY4- 6/1/14-5/31/15	Verified	10,209,732	7,585,865	7,585,865	135%
EPY8/GPY5- 6/1/15-5/31/16	Verified	8,015,976	7,476,068	7,476,068	107%
EPY9/GPY6- 6/1/16-12/31/17	Ex Ante	9,652,376	7,246,748	11,584,548	83%
Electric Plan 3/Gas Plan 2 Total	--	27,878,084	22,308,681	26,646,481	125%
2018	Ex Ante	3,827,184	9,868,975	9,868,975	39%
2019			9,505,670	9,505,670	0%
2020			9,457,541	9,457,541	0%
2021			9,493,167	9,493,167	0%
2018-2021 Plan Total		3,827,184	38,325,353	38,325,353	10%

Footnotes:

*Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template.

**Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template.

***Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and IL-TRM algorithms, where applicable. See also the definition of 'savings verification' in the IL-TRM Policy Document.

IL Department of Commerce and Economic Opportunity Energy Saved (MWh and/or therms)

Department	EPY1	EPY2	EPY3	EPY4/ GPY1	EPY5/ GPY2	EPY6/ GPY3	EPY7/ GPY4	EPY8/ GPY5	EPY9/ GPY6*
Net Savings Achieved (kWh or therms)	--	--	--	2,014,079	885,035	3,506,352	1,698,458		
Evaluation Status (Ex Ante, Ex Post, or ICC Approved)	--	--	--	ICC Approved	ICC Approved	ICC Approved	Verified		
Source	--	--	--	Docket 15-0298	Docket 15-0298	Docket 15-0298	EPY7/GPY4 DCFO Cost Effectiveness Summary Report, p. 7		

Footnotes:

*Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to May 31, 2017.

**Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and IL-TRM algorithms, where applicable. See also the definition of 'savings verification' in the IL-TRM Policy Document.

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Tab 4: Historical Other - Environmental and Economic Impacts

Instructions:

*Each Program Administrator should complete the Environmental and Economic Impacts table for Quarterly Reports.

*Each Program Administrator should include a footnote to explain how performance metrics are derived (for example: the calculation for "Direct Portfolio Jobs.")

Environmental and Economic Impacts for the Peoples Gas Service Territory as of Q3 2018

Performance Metrics (Equivalents)*	EPY1	EPY2	EPY3	EPY4/ GPY1	EPY5/ GPY2	EPY6/ GPY3	EPY7/ GPY4	EPY8/ GPY5	EPY9/ GPY6****	2018 Q3
Net Energy Savings Achieved (therms)**				2,053,902	8,127,906	11,405,070	10,209,732	8,015,976	9,652,376	3,827,184
Carbon reduction (tons)				10,848	42,958	60,470	54,132	42,501	51,177	18,780
Cars removed from the road				2,323	9,199	12,949	11,591	9,101	10,959	4,021
Acres of trees planted				12,777	50,598	71,225	63,760	50,060	60,279	22,120
Number of homes powered for 1 year*^				1,171	4,639	6,529	5,845	4,589	5,526	2,028
Direct Portfolio Jobs										
Income qualified homes served***									668	5148

Footnotes:

*Unless otherwise noted, performance metrics for carbon reduction, cars removed from the road, and acres of trees planted are derived from the U.S. EPA Greenhouse Gas Equivalencies Calculator: <https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator>

**This includes Sections 8-103, 8-103B, 8-104, and 16-111.5B savings achieved. In addition, this includes Illinois Department of Commerce and Economic Opportunity program savings achieved through May 31, 2017.

***To the extent the portfolio offers a low income program and tracks participation. Low income customers were previously served by the IL Department of Commerce and Economic Opportunity until May 31, 2017. Utilities began serving both low income and public sector customers on June 1, 2017.

****Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to December 31, 2017.

*^Number of homes powered for 1 year is derived from the U.S. EPA Greenhouse Gas Equivalencies Calculator: <https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator>