

Statewide Quarterly Report Template
 Tab 1: Ex Ante Results

Background:
 *Definitions used within this template correspond to IL Energy Efficiency Policy Manual Version 1.1.
 *Footnotes have been added where clarifying information may be helpful.
 *See Section 6.5 of IL Energy Efficiency Policy Manual Version 1.1 for a full list of requirements for Program Administrator Quarterly Reports.

Instructions:
 **"Sector-level" refers to residential and commercial and industrial Programs pursuant to Section 8-103B and 8-104; and Third-Party Energy Efficiency Implementation Program pursuant to Section 8-103B(g)(4).
 *If a utility offers Demand Response, information should be listed separately in this table as a separate program.
 *If Program Administrators want to include historical spend information, they can do so. ICC Staff appreciates this information. However, providing historical spend data is not a requirement for Quarterly Reports: it is a requirement for Annual Reports.
 *For Program Costs Year to Date (YTD), each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with.
 *Program Administrators will also report information on low income, public sector, public housing, and market transformation consistent with Program delivery requirements of Sections 8-103B and 8-104 of the Act.
 *Program Administrators are encouraged to report public sector savings at the program-level, where available.
 *Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.

Peoples Gas Ex Ante Results - Section 8-103B/8-104 (EEPS) Programs - Q2 2018

Section 8-103B/8-104 (EEPS) Program	Net Energy Savings Achieved (therms)	2018 Original Plan Savings Goal (therms)****	Approved Net Energy Savings Goal (therms)***	Implementation Plan Savings Goal (therms)	% Savings Achieved Compared to Implementation Plan Savings Goal	Program Costs YTD	Incentive Costs YTD	Non-Incentive Costs YTD	2018 Original Plan Budget*	2018 Approved Budget**	% of Costs YTD Compared to Approved Budget
Commercial & Industrial Programs											
Commercial & Industrial Program	506,040	2,659,242	2,659,242	2,659,242	19%	\$ 1,196,582	\$ 382,797	\$ 813,785	\$ 4,802,909	\$ 4,802,909	25%
Small Business	263,302	778,974	778,974	778,974	34%	\$ 644,952	\$ 220,047	\$ 424,905	\$ 1,276,476	\$ 1,276,476	51%
Public Sector	229,883	1,156,894	1,156,894	1,156,894	20%	\$ 454,938	\$ 87,945	\$ 366,993	\$ 2,749,256	\$ 2,749,256	17%
C&I Programs Subtotal	1,001,224	4,595,110	4,595,110	4,595,110	22%	\$ 2,296,472	\$ 690,789	\$ 1,605,683	\$ 8,828,641	\$ 8,828,641	26%
<i>C&I Programs - Private Sector Total</i>	771,341	3,438,216	3,438,216	3,438,216	22%	\$ 1,841,535	\$ 602,844	\$ 1,238,691	\$ 6,079,384	\$ 6,079,384	30%
<i>C&I Programs - Public Sector Total</i>	229,883	1,156,894	1,156,894	1,156,894	20%	\$ 454,938	\$ 87,945	\$ 366,993	\$ 2,749,256	\$ 2,749,256	17%
Residential Programs											
Single Family	147,267	1,824,687	1,824,687	1,824,687	8%	\$ 997,702	\$ 373,385	\$ 624,317	\$ 3,244,774	\$ 3,244,774	31%
Multi-Family	448,778	1,964,540	1,964,540	1,964,540	23%	\$ 1,146,762	\$ 512,538	\$ 634,225	\$ 2,607,472	\$ 2,607,472	44%
Residential Programs Subtotal	596,045	3,789,226	3,789,226	3,789,226	16%	\$ 2,144,464	\$ 885,923	\$ 1,258,542	\$ 5,852,246	\$ 5,852,246	37%
Income Qualified Programs											
Single Family	237,764	709,469	709,469	709,469	34%	\$ 3,025,535	\$ 2,852,561	\$ 172,974	\$ 5,028,483	\$ 5,028,483	60%
Multi Family	31,230	775,170	775,170	775,170	4%	\$ 675,365	\$ 229,567	\$ 445,798	\$ 3,784,384	\$ 3,784,384	18%
Income Qualified Programs Subtotal	268,994	1,484,639	1,484,639	1,484,639	18%	\$ 3,700,901	\$ 3,082,128	\$ 618,772	\$ 8,812,867	\$ 8,812,867	42%
Third Party Programs (Section 8-103B - Beginning in 2019)											
Third Party Programs (Section 8-103B - Beginning in 2019) Subtotal											
Demonstration of Breakthrough Equipment and Devices											
Research and Development						\$ 236,651	\$ -	\$ 236,651	\$ 524,777	\$ 524,777	45%
Market Transformation						\$ 39,794	\$ -	\$ 39,794	\$ 174,926	\$ 174,926	23%
Demonstration of Breakthrough Equipment and Devices Subtotal						\$ 276,446	\$ -	\$ 276,446	\$ 699,703	\$ 699,703	40%
Overall Total Peoples Gas Section 8-103B/8-104 (EEPS) Programs	1,866,263	9,868,975	9,868,975	9,868,975	19%	\$ 8,418,283	\$ 4,658,840	\$ 3,759,443	\$ 24,193,456	\$ 24,193,456	35%

Footnotes:
 *Original Plan Budget refers to the budget contained in the approved EE Plan, which could be the original filed EE Plan or a compliance EE Plan.
 **Approved Budget refers to the Program Administrator's current budget for this Program Year, that may have been modified in light of the flexibility policy. This may also be the Implementation Plan Budget.
 ***The Approved Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template.
 ****Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template.

Statewide Quarterly Report Template

Tab 2: Costs

Instructions:

*For Program and Portfolio-Level Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with.

*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.

Peoples Gas Section 8-103B/8-104 (EEPS) Costs - Q2 2018

Section 8-103B/8-104 (EEPS) Cost Category	2018 Actual Costs YTD
Program Expenditures by Sector	
C&I Programs (private sector)	\$ 1,841,535
Public Sector Programs	\$ 454,938
Residential Programs	\$ 2,144,464
Income Qualified Programs	\$ 3,700,901
Market Transformation Programs	\$ 39,794
Third Party Programs (Beginning in 2019)	\$ -
Total Peoples Gas Program Costs	\$ 8,181,632
Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-104 EEPS)	
Demonstration of Breakthrough Equipment and Devices Costs	\$ 236,651
Evaluation Costs	\$ 241,737
Marketing Costs(including education and outreach)	\$ 30,466
Portfolio Administrative Costs	\$ 822,479
Total Peoples Gas Portfolio-Level Costs	\$ 1,331,334
Total Peoples Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs	\$ 9,512,966

Section 8-103B/8-104 (EEPS) Costs - Q1 2018

Overall Total Costs	2018 Actual Costs YTD
Total Peoples Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs	\$ 9,512,966

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Tab 4: Historical Other - Environmental and Economic Impacts										
Instructions: *Each Program Administrator should complete the Environmental and Economic Impacts table for Quarterly Reports. *Each Program Administrator should include a footnote to explain how performance metrics are derived (for example: the calculation for "Direct Portfolio Jobs.")										
Environmental and Economic Impacts for the Peoples Gas Service Territory as of Q2 2018										
Performance Metrics (Equivalents)*	EPY1	EPY2	EPY3	EPY4/ GPY1	EPY5/ GPY2	EPY6/ GPY3	EPY7/ GPY4	EPY8/ GPY5	EPY9/ GPY6****	2018 Q1
Net Energy Savings Achieved (therms)**				2,053,902	8,127,906	11,405,070	10,209,732	8,015,976	9,652,376	1,866,263
Carbon reduction (tons)				10,848	42,958	60,470	54,132	42,501	51,177	9,790
Cars removed from the road				2,323	9,199	12,949	11,591	9,101	10,959	2,096
Acres of trees planted				12,777	50,598	71,225	63,760	50,060	60,279	11,531
Number of homes powered for 1 year*^				1,171	4,639	6,529	5,845	4,589	5,526	1,057
Direct Portfolio Jobs										
Income qualified homes served***									668	2468
Footnotes:										
*Unless otherwise noted, performance metrics for carbon reduction, cars removed from the road, and acres of trees planted are derived from the U.S. EPA Greenhouse Gas Equivalencies Calculator: https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator										
**This includes Sections 8-103, 8-103B, 8-104, and 16-111.5B savings achieved. In addition, this includes Illinois Department of Commerce and Economic Opportunity program savings achieved through May 31, 2017.										
***To the extent the portfolio offers a low income program and tracks participation. Low income customers were previously served by the IL Department of Commerce and Economic Opportunity until May 31, 2017. Utilities began serving both low income and public sector customers on June 1, 2017.										
****Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to December 31, 2017.										
*^Number of homes powered for 1 year is derived from the U.S. EPA Greenhouse Gas Equivalencies Calculator: https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator										